

# ORIGINAL

## ELECTRIC RATES

TRICO ELECTRIC COOPERATIVE, INC.

8600 W. Tangerine Road

Marana, Arizona 85658

Filed By: Vincent Nitido

Title: CEO/General Manager

Effective Date: August 1, 2009

### STANDARD OFFER TARIFF

#### LIGHTING SERVICE SCHEDULE OLI

##### Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

##### Application

This tariff applies to Cooperative owned and operated lighting facilities.

##### Type of Service

Single-phase, 60 hertz, at one standard voltage 120/240.

##### Monthly Rate

For the Cooperative owned, operated and maintained lighting, the monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Cooperative-Owned and Maintained Lighting Service	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
Security Lights	\$3.66		\$7.82	\$7.82	\$11.48
Additional Poles for Lights			\$10.43	\$10.43	\$10.43

150 Watt HPS	\$3.11		\$8.20	\$8.20	\$11.31
250 Watt HPS	\$5.18		\$6.78	\$6.78	\$11.96
400 Watt HPS	\$8.29		\$3.86	\$3.86	\$12.15
55 Watt LPS	\$1.86		\$9.05	\$9.05	\$10.91
90 Watt LPS	\$1.86		\$9.05	\$9.05	\$10.91
135 Watt LPS	\$3.11		\$8.20	\$8.20	\$11.31
100 Watt HPS	\$2.07		\$8.91	\$8.91	\$10.98

APPROVED FOR FILING

DECISION # 71230

# ORIGINAL

Page 31

## LIGHTING SERVICE SCHEDULE OL1

### Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

### Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

### Rules and Regulations

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

### Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

### Service Availability Charge

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

### Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

APPROVED FOR FILING  
DECISION # 71230

**ORIGINAL**

Page 32

**LIGHTING SERVICE  
SCHEDULE OLI**

**Demand Side Management (DSM) Programs; DSM Adjustment Mechanism**

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

**APPROVED FOR FILING  
DECISION # 71230**